UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ~~ELECTRIC LOGS~~ _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB. REPORT/abd.

* Location change Feb 2, 1982
* Location Abandoned - well never drilled 3-15-83

DATE FILED February 2, 1982

LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-34173 INDIAN

DRILLING APPROVED: February 19, 1982

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 3-15-83

FIELD: ~~WILDCAT~~ 3/86 Monument Butte

UNIT:

COUNTY: DUCHESNE

WELL NO. PLEASANT VALLEY #1-33 API NO. 43-013-30641

LOCATION ~~660~~ 609' FT. FROM (N) (S) LINE. ~~660~~ 519' FT. FROM (E) (W) LINE. NE NE 1/4 — 1/4 SEC. 33

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
				8S	16E	33	ENSERCH EXPLORATION, INC.

Form 9-331 C
(May 1963)

SUBMIT IN T ICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-34173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Plesant Valley

2. NAME OF OPERATOR: Enserch Exploration, Inc.

9. WELL NO.: 1-33

3. ADDRESS OF OPERATOR: 1230 River Bend Drive, #136, Dallas, Texas 75247

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 660' FNL & 660' FEl (NE¼-NE¼)
At proposed prod. zone: Same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 33-T8S-R16E SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 9 miles SSW of Myton, Utah

12. COUNTY OR PARISH: Duchesne — 13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	660'	16. NO. OF ACRES IN LEASE: 320	17. NO. OF ACRES ASSIGNED TO THIS WELL: 40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	None	19. PROPOSED DEPTH: 6000'	20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.): Lower Douglas Creek

22. APPROX. DATE WORK WILL START*: May 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300', set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and spherical BOP's will be installed and tested to 1000 psi. A 7-7/8" hole will then be drilled to a total depth of 6000' with a salt water base drilling fluid. If the well is evalauted to be productive, 5-1/2" production casing will be run and cemented. If not, the well will be plugged according to U.S.G.S requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: 2/9/82
BY:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED C. H. Peeples — TITLE Regional Drilling Manager — DATE February 2, 1982
C. H. Peeples

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

ENSERCH EXPLORATION, INC.
10 POINT DRILLING PLAN
FOR
PLEASANT VALLEY NO. 1-33
LOCATED IN
SECTION 33- T8S-R16E- S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. Geological Name of Surface Formation

(A) Uinta Formation of Eocene Age

2. Estimated Tops of Important Geological Markers

	Formation	Sub-Sea Depth	In Hole Depth
(A)	Evacuation Creek	2685'	2949'
(B)	Garden Gulch	1205'	4429'
(C)	Douglas Creek	685'	4949'
(D)	Lower Douglas Creek	-115'	5749'

3. Estimated Depths of Anticipated Water, Oil or Gas

	Formation	Depth	
(A)	Uinta	300' to 2900'	Water
(B)	Evacuation Creek	2949'	Gas/Water
(C)	Garden Gulch	4429'	Oil & Gas/Water
(D)	Douglas Creek	4949'	Oil & Gas
(E)	Lower Douglas Creek	5749'	Oil & Gas/Water

4. Proposed Casing Program

	Setting Depth	Size	Weight	Grade	Condition
(A)	0 to 300'	8-5/8"	24 lb/ft	K-55, STC	New
(B)	0 to 6000'	5-1/2"	15.5 lb/ft	K-55, STC	New

5. Specifications for Pressure Control Equipment

(A) An 11 inch, 3000 psi working pressure double hydraulic BOP with pipe and blind rams will be installed on the casinghead prior to drilling below the surface casing. A spherical preventer or rotating head will also be installed.

(B) All BOP equipment will be pressure tested to 2000 psi.

(C) The ram preventers will be tested daily to assure correct operation.

6. Proposed Circulating Medium

A KCL brine water system will be used from 300' to total depth with additives to control solids flocculation, corrosion, viscosity and fluid loss. If additional weight is needed to control pressures or heaving shale, a gel-chemical fresh water mud will be used with Barite as needed to control pressure.

7. Auxiliary Equipment

(A) An upper kelly cock will be kept in the string at all times.

(B) A float at the bit will not be used.

(C) A full opening safety valve will be kept on the floor for stabbing into the drill pipe when the kelly is not in the string.

(D) A mud logging unit with gas detecting equipment will be used from 300' to total depth.

8. Testing, Coring and Logging Program

(A) Drill Stem Tests are not anticipated.

(B) Coring is not anticipated.

(C) A suite of logs consisting of DLL/GR/BHC, and CNL/FDC will be run from total depth to the bottom of the surface casing.

9. Anticipated Abnormal Pressures, Temperatures or Hazards

(A) No abnormal pressures are anticipated.

(B) No abnormal temperatures are anticipated.

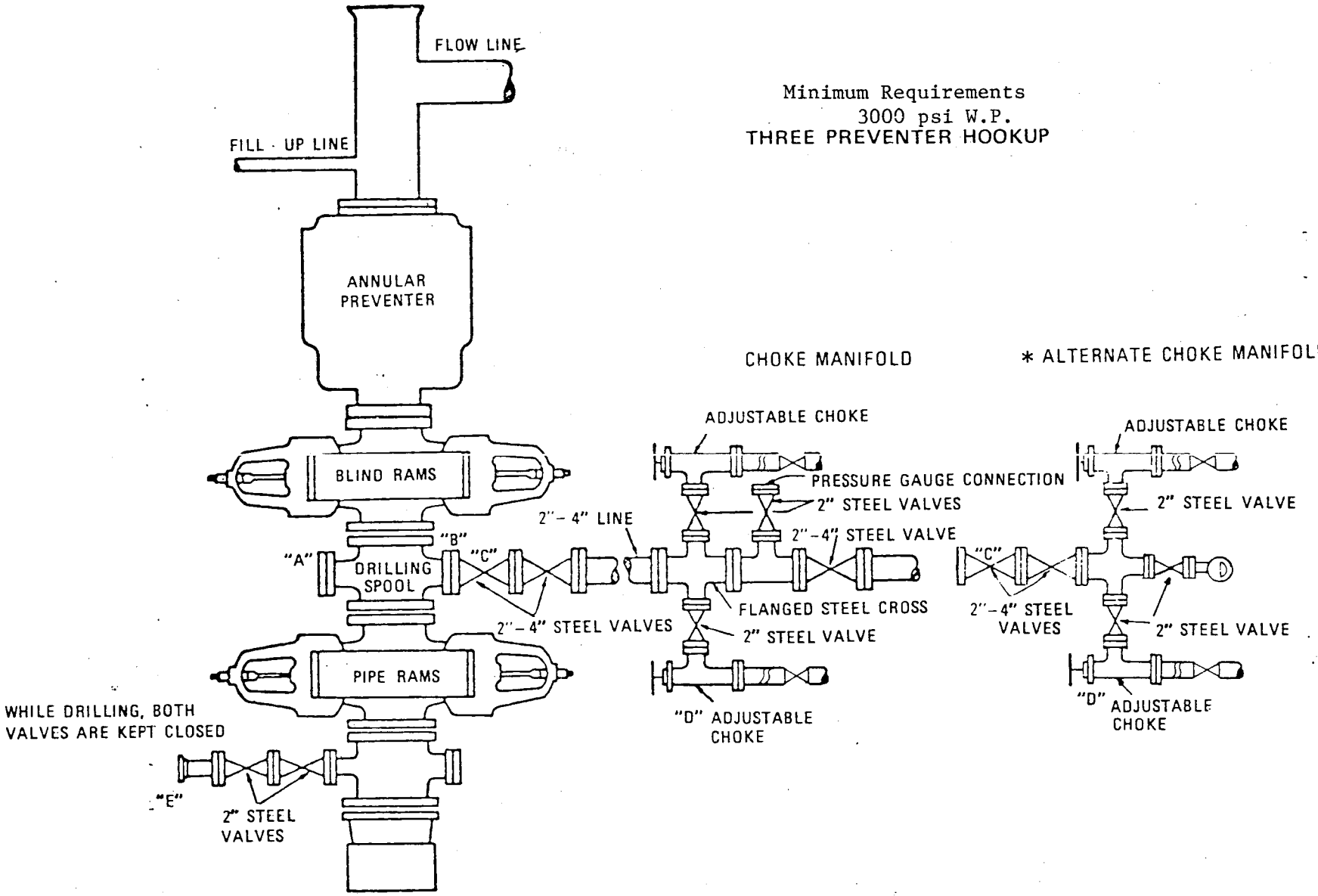
(C) No potential hazards or H_2S are anticipated.

10. Starting Date and Duration of Operations

(A) The anticipated starting date will be dependent on rig availability but is expected to be on or about May 15, 1982.

(B) This well is anticipated to be drilled in 14 to 20 days.

Minimum Requirements
3000 psi W.P.
THREE PREVENTER HOOKUP



IF POSSIBLE, CASING SPOOL SHOULD BE POSITIONED SO THAT THESE VALVES ARE DIRECTLY UNDER THE BARREL OF THE RAM PREVENTER.

ENSERCH EXPLORATION INCORPORATED

13 Point Surface Use Plan

Well Location

Pleasant Valley #1-33 Fed.

Located In

Section 33, T8S, R16E, S.L.B.& M.

Duchesne County, Utah

ENSERCH EXPLORATION INCORPORATED
Pleasant Valley #1-33 Fed.
Section 33, T8S, R16E, S.L.B.& M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Enserch Exploration Incorporated, well location site Pleasant Valley #1-33 Fed., located in the NE¼ NE¼ Section 33, T8S, R16E, S.L.B.& M., Duchesne County, Utah:

Proceed West out of Myton, Utah along U.S. Highway 40 1.6 miles to the junction of this highway and Utah State Highway 53 to the South; proceed South along Utah State Highway 53 1.6 miles to its junction with Utah State Highway 216; proceed in a Southeasterly direction along Utah State Highway 216 5.42 miles to its junction with an existing road to the Southwest; proceed in a Southwesterly direction along this road 3.4 miles to its junction with a road to the Northwest; proceed in a Northwesterly direction along this road 0.76 miles to the proposed location site.

The Highways 40 and 53 mentioned above are bituminous surfaced roads and are maintained by state crews; the above mentioned Highway 216 is a gravel surfaced road and is maintained be State and County Crews. All other roads are built from Native materials accumulated during their construction.

There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well. (At such time that production is established).

The roads that are required for access during the drilling phase, completion Phase, and production phase, of the well, will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See attached topographic Map "B".

There will be no planned access road. The existing road described in Item #1 goes to the location site.

3. EXISTING WELLS

There are wells, producing and abandoned, within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site. (See location plat for placement of Enserch Exploration Incorporated well location site within the Section).

3. EXISTING WELLS - Continued

There are no water wells, shut in wells injection wells or wells for other resources within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Enserch Exploration Incorporated gathering, injection, or disposal lines within a one mile radius of this location site.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Items #7 and #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled from the Duchesne River at a point where it runs under U.S. Highway 40 approximately 13 miles to the Northeast of the proposed location site. This water will be hauled by truck over the existing roads and the proposed access road.

All regulations and guidelines will be followed and no deveations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

7. METHODS OF HANDLING WASTE MATERIALS - Continued

One half of the reserve pit will be used as a fresh water storage area during the drilling of this will and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have overhead wire with flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A temporary trash basket will be supplied and will be placed on the location site. This trash basket will be used to contain trash accumulated at the site. The trash will be hauled to the nearest Sanitary Land Fill.

All flammable materials will be burned and then buried upon completion of this well. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There will be no ancillary facilities planned for this location site.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. As mentioned in Item #7, if the reserve pits contain oil, they will be completely fenced and overhead wire and flagging installed. They will then be allowed to dry before covering.

Any drainages re-routed during the construction activities shall be restored to their ariginal line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the nearest Sanitary Land Fill. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination.

The lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10. These activities shall begin within 90 days after completion of the well, and shall be completed within 30 days thereafter.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a basin formed by the Uinta Mountains and Duchesne River to the North and the Green River and the Roan Plateau to the South.

The Basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep with ledges formed in sandstones, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Green River to the South and East, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are rare in nature as the normal annual precipitation is only 8".

11. OTHER INFORMATION - Continued

All Drainages in the immediate area are non-perennial streams and flow Southerly to the Green River.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the Upper elevations and the Cobblestones and younger alluvial deposits from the Quaternary Period.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of areas of sagebrush, rabbitbrush, some grasses and cacti in the areas away from and in the vicinity of non-perennial streams. In the areas that are formed along the edges of perennial streams cottonwood, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparce and consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The area is used by man for the primary purpose of grazing domestic sheep and livestock.

The topography of the Immediate Area - (See topographic Map "B")

Pleasant Valley #1-33 Fed. is located on a relatively flat area above Wells Draw to the North, which drains to the Northeast into the Green River.

The terrian in the immediate vicinity of the location slopes Southerly with the grade varying from about 2% to 5%. Runoff from this area flows North to South into a small wash which in turn feeds Wells Draw which is approximately 600' West of the location site.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location site is administered by the B.L.M.

ENSERCH EXPLORATION INCORPORATED
Pleasant Valley #1 Fed.
Section 33, T8S R16E, S.L.B.& M.

POOR COPY

11. OTHER INFORMATION - Continued

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, Historical, or Cultural sites within the reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

C.H. PEEPLES
ENSERCH EXPLORATION INCORPORATED
1230 Riverbend Drive #136
Dallas, TX 75247

1-214-630-8711

13. CERTIFICATION

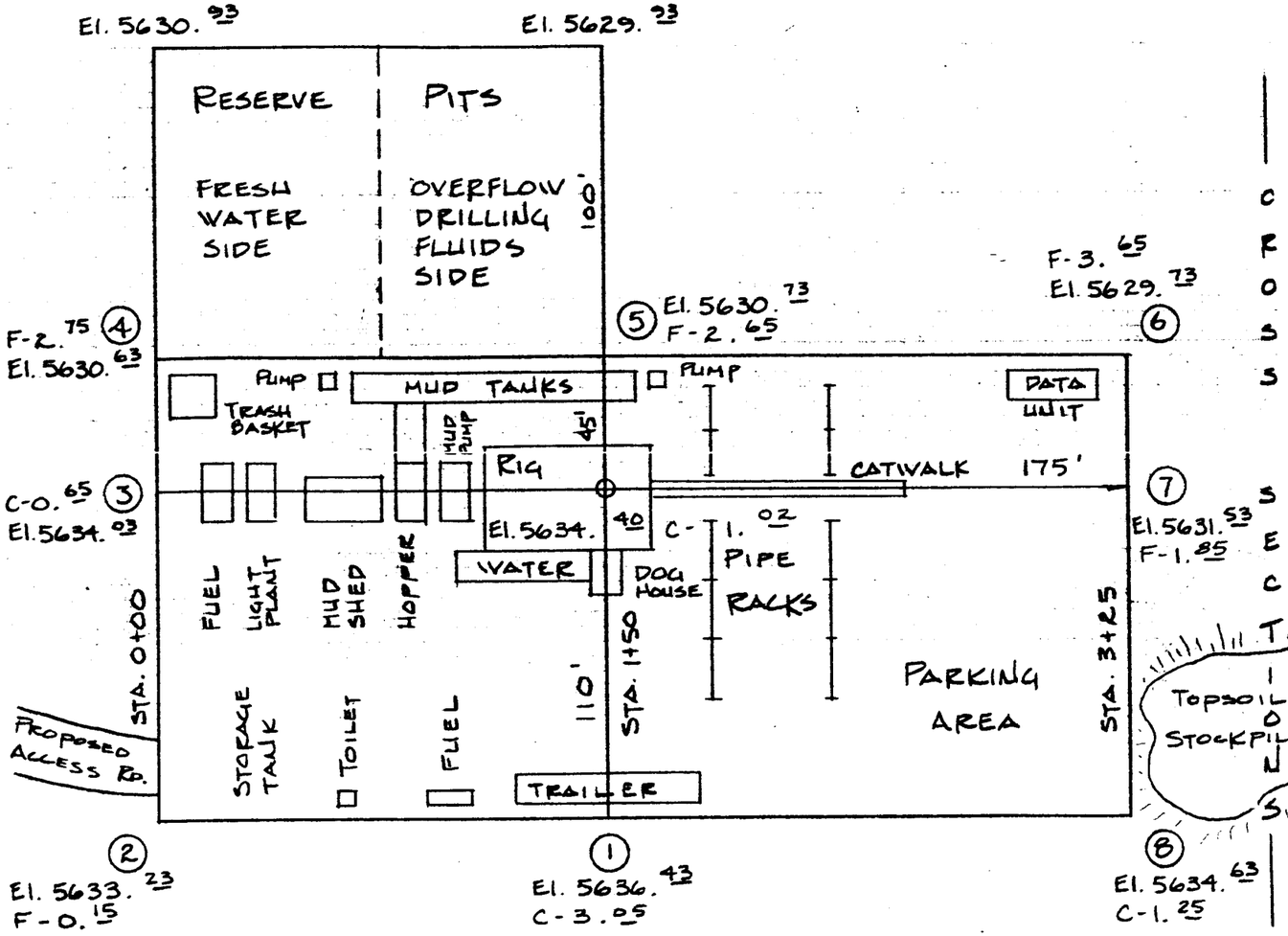
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by ENSERCH EXPLORATION INCORPORATED and its contractors and sub-contractors in comformity with this plan and the terms and conditions under which it is approved.

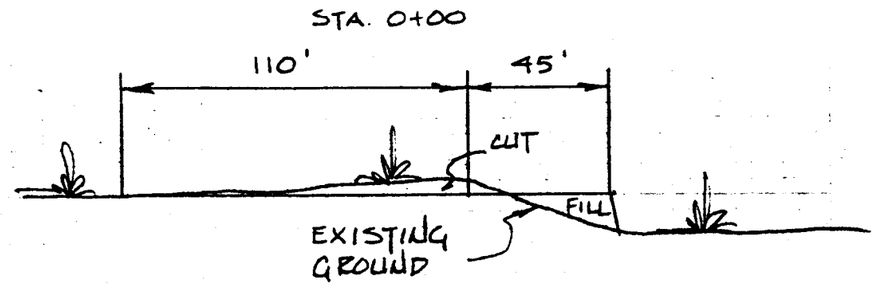
Feb. 2, 1982
Date

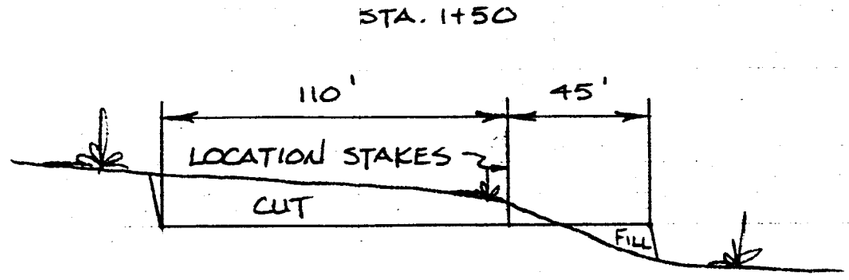
C. H. Peeples
C.H. Peeples
Regional Drilling Manager

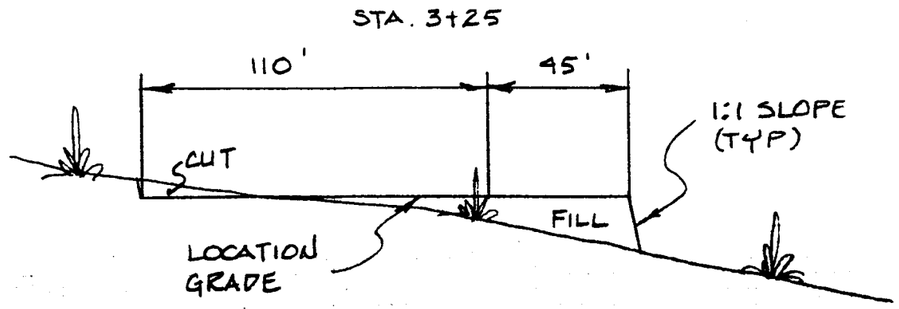
ENSERCH EXPLORATION INC.

PLEASANT VALLEY #1-33 FED.





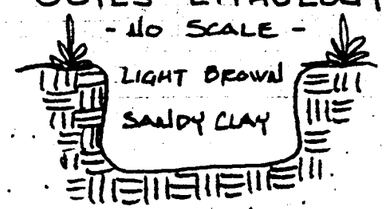


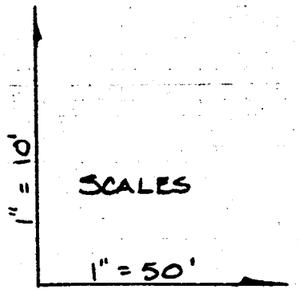


SCALE 1" = 50'

SOILS LITHOLOGY

- NO SCALE -





APPOXIMATE YARDAGES

CU. YDS. CUT - 1,595

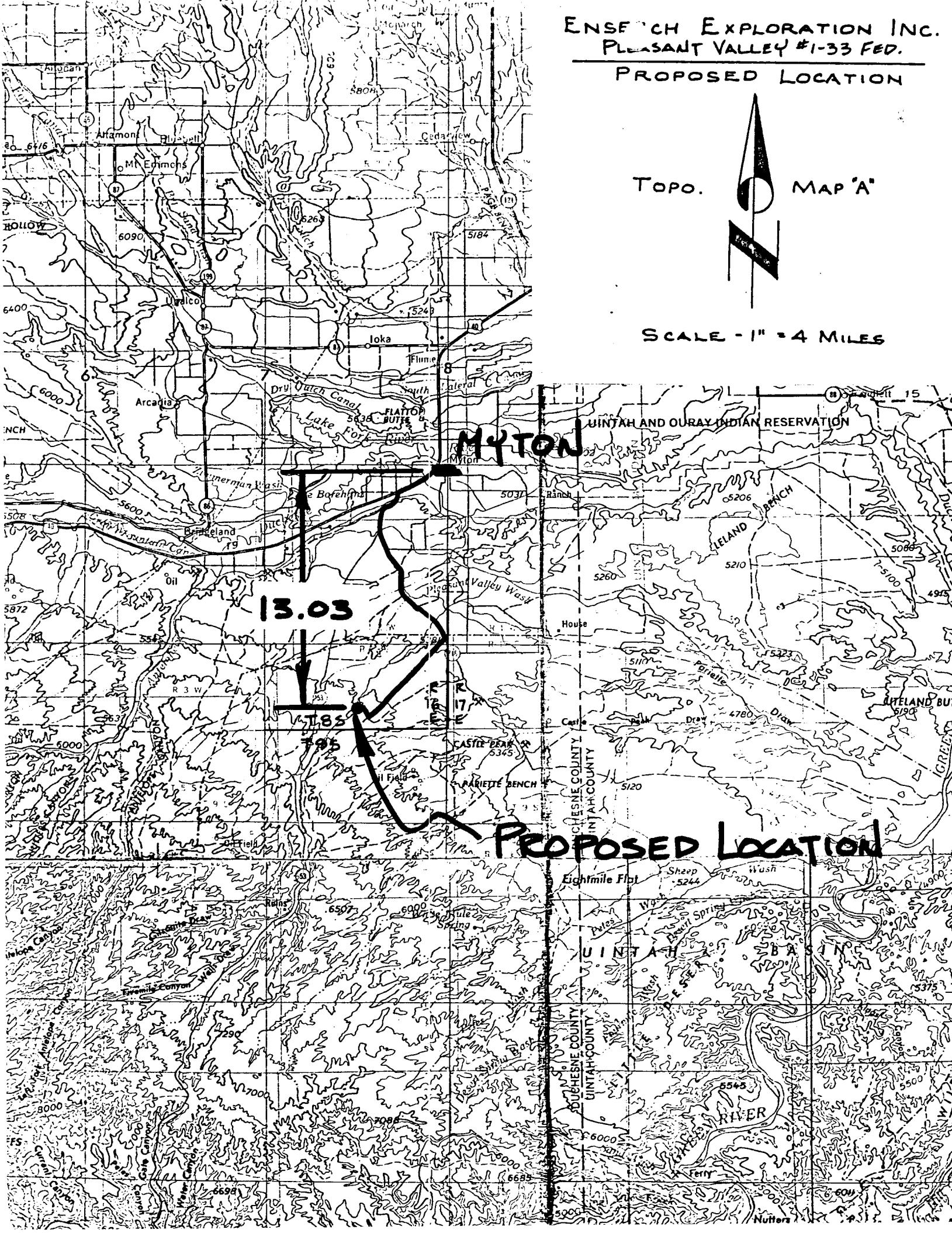
CU. YDS. FILL - 1,055

ENSERCH EXPLORATION INC.
PLEASANT VALLEY #1-33 FED.

PROPOSED LOCATION

TOPO. MAP "A"

SCALE - 1" = 4 MILES



PROPOSED LOCATION

PLEASANT VALLEY #1-33 FED

3.37 MI. TO 216

8.79 MI. TO 53

12.27 MI. TO MYTON

1.76 MI.

T8S

T9S

R 16 E

R 16 E

ENSERCH EXPLORATION INC.

PLEASANT VALLEY #1-33 FED.

PROPOSED LOCATION

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, improved surface _____

Unimproved road, fair or dry weather _ _ _ _ _

UTAH

QUADRANGLE LOCATION

Form 9-331 C
(May 1963)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42 R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.: U-34173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Plesant Valley

2. NAME OF OPERATOR: Enserch Exploration, Inc.

9. WELL NO.: 1-33

3. ADDRESS OF OPERATOR: 1230 River Bend Drive, #136, Dallas, Texas 75247

10. FIELD AND POOL, OR WILDCAT: Wildcat

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: ~~660'~~ 609' FNL & ~~660'~~ 519' FEL (NE¼-NE¼)
At proposed prod. zone: Same

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 33-T8S-R16E SLB&M

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 9 miles SSW of Myton, Utah

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
660'	320	40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	**19. PROPOSED DEPTH**	**20. ROTARY OR CABLE TOOLS**
None	6000'	Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*: May 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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24.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE February 2, 1982
C. H. Peeples

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY W P Martens TITLE E. W. Guynn District Oil & Gas Supervisor DATE MAR 02 1982

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED TO OPERATOR'S COPY

*See Instructions On Reverse Side

FLARING OR VENTING OF GAS IS SUBJECT TO NTL 4-A DATED 1/1/80

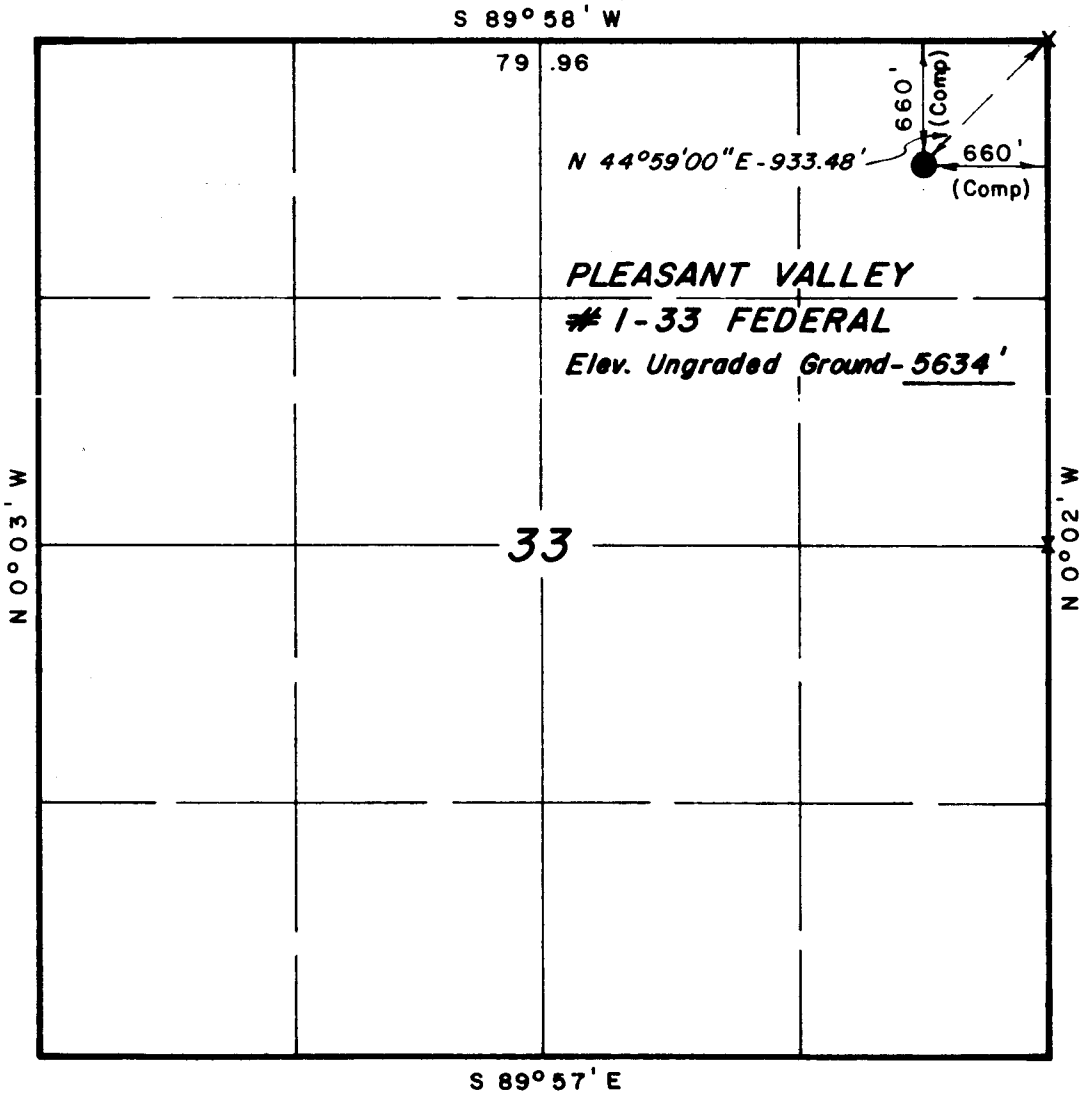
State Oil & Gas

PROJECT

ENSERCH EXPLORATION INC.

Well location, *PLEASANT VALLEY # 1-33 FED.*, located as shown in NE 1/4 NE 1/4, Section 33, T 8 S, R 16 E, S.L.B. & M., Duchesne County, Utah.

T 8 S, R 16 E, S.L.B. & M.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dana Stewart

REGISTERED LAND SURVEYOR
REGISTRATION Nº 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q – 85 SOUTH – 200 EAST
VERNAL, UTAH – 84078

SCALE 1" = 1000'	DATE 12/30/81
PARTY GS, TJ, RT JH	REFERENCES GLO PLAT
WEATHER CLOUDY / COLD	FILE ENSERCH

Form 9-331 C
(May 1963)

SUBMIT IN TR CATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK: DRILL [X] DEEPEN [ ] PLUG BACK [ ]

b. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] OTHER — SINGLE ZONE [ ] MULTIPLE ZONE [ ]

2. NAME OF OPERATOR: Enserch Exploration, Inc.

3. ADDRESS OF OPERATOR: 1230 River Bend Drive, #136, Dallas, Texas 75247

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface: 660' FNL & 660' FEl (NE¼-NE¼)
At proposed prod. zone: Same

5. LEASE DESIGNATION AND SERIAL NO.: U-34173

6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A

7. UNIT AGREEMENT NAME: N/A

8. FARM OR LEASE NAME: Plesant Valley

9. WELL NO.: 1-33

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Sec. 33-T8S-R16E SLB&M

12. COUNTY OR PARISH: Duchesne

13. STATE: Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*: Approximately 9 miles SSW of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any): 660'

16. NO. OF ACRES IN LEASE: 320

17. NO. OF ACRES ASSIGNED TO THIS WELL: 40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.: None

19. PROPOSED DEPTH: 6000'

20. ROTARY OR CABLE TOOLS: Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*: May 15, 1982

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	300'	Circulate to Surface
7-7/8"	5-1/2"	15.5#	6000'	Sufficient to cover productive zones and protect oil shale and aquifers.

Propose to drill a 12-1/4" hole to 300', set 8-5/8" casing and cement to surface. An 11" x 3000 psi bradenhead and 11" x 3000 psi double hydraulic pipe and blind rams, and spherical BOP's will be installed and tested to 1000 psi. A 7-7/8" hole will then be drilled to a total depth of 6000' with a salt water base drilling fluid. If the well is evalauted to be productive, 5-1/2" production casing will be run and cemented. If not, the well will be plugged according to U.S.G.S requirements. The location will be restored as per B.L.M. instructions, and a dry hole marker erected.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED C. H. Peeples TITLE Regional Drilling Manager DATE February 2, 1982
C. H. Peeples

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

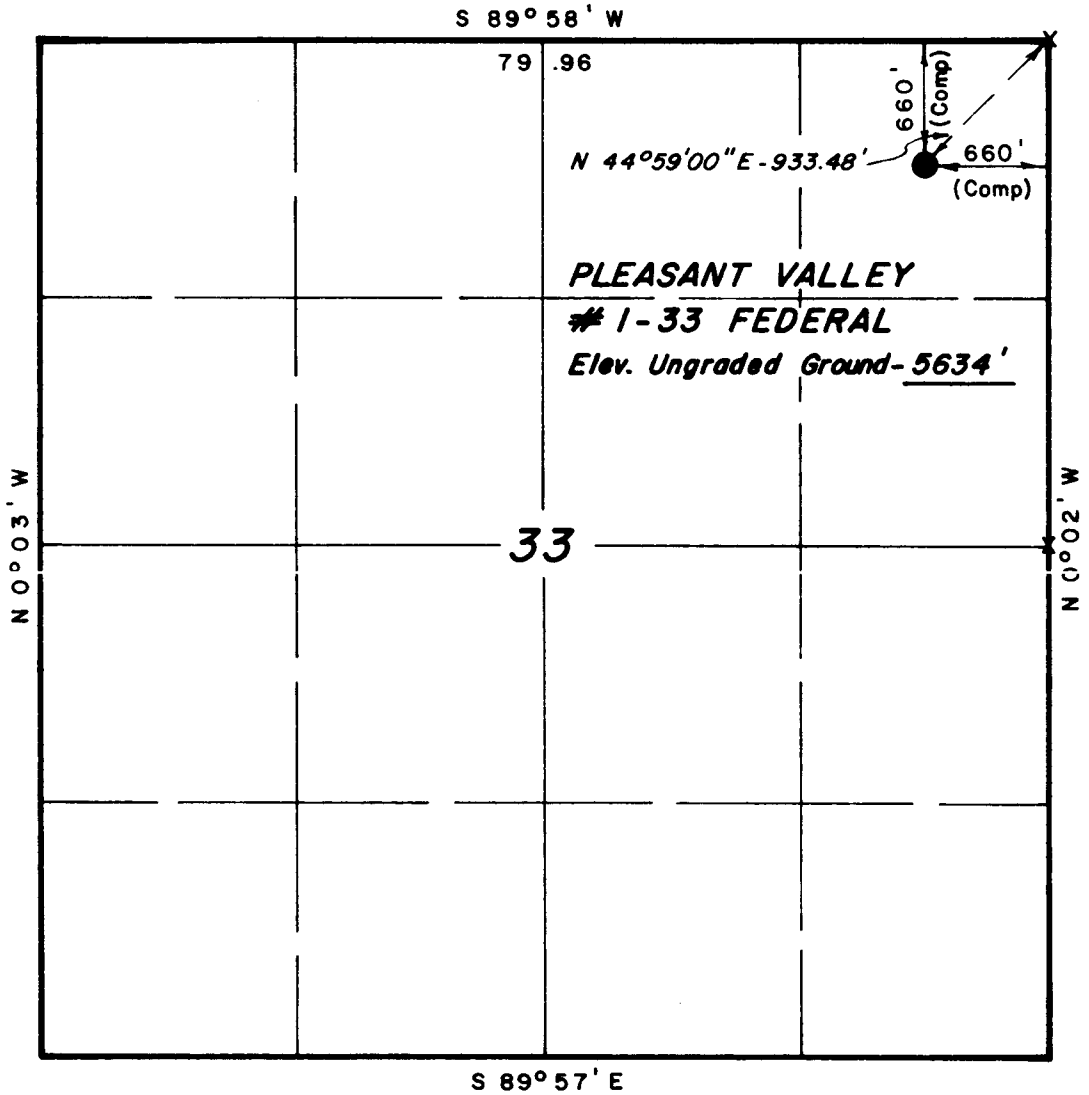
*See Instructions On Reverse Side

PROJECT

ENSERCH EXPLORATION INC.

Well location, *PLEASANT VALLEY # 1-33 FED.*, located as shown in NE 1/4 NE 1/4, Section 33, T 8 S, R 16 E, S.L.B. & M., Duchesne County, Utah.

T8S, R16E, S.L.B.&M.



X = Section Corners Located

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Dana Stewart

REGISTERED LAND SURVEYOR
REGISTRATION NO 3154
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q — 85 SOUTH - 200 EAST
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12/30/81
PARTY	GS, TJ, RT JH	REFERENCES	GLO PLAT
WEATHER	CLOUDY / COLD	FILE	ENSERCH

ENSERCH EXPLORATION, INC.
10 POINT DRILLING PLAN
FOR
PLEASANT VALLEY NO. 1-33
LOCATED IN
SECTION 33- T8S-R16E- S.L.B.&M.
DUCHESNE COUNTY, UTAH

1. Geological Name of Surface Formation

(A) Uinta Formation of Eocene Age

2. Estimated Tops of Important Geological Markers

	Formation	Sub-Sea Depth	In Hole Depth
(A)	Evacuation Creek	2685'	2949'
(B)	Garden Gulch	1205'	4429'
(C)	Douglas Creek	685'	4949'
(D)	Lower Douglas Creek	-115'	5749'

3. Estimated Depths of Anticipated Water, Oil or Gas

	Formation	Depth	
(A)	Uinta	300' to 2900'	Water
(B)	Evacuation Creek	2949'	Gas/Water
(C)	Garden Gulch	4429'	Oil & Gas/Water
(D)	Douglas Creek	4949'	Oil & Gas
(E)	Lower Douglas Creek	5749'	Oil & Gas/Water

4. Proposed Casing Program

	Setting Depth	Size	Weight	Grade	Condition
(A)	0 to 300'	8-5/8"	24 lb/ft	K-55, STC	New
(B)	0 to 6000'	5-1/2"	15.5 lb/ft	K-55, STC	New

5. Specifications for Pressure Control Equipment

(A) An 11 inch, 3000 psi working pressure double hydraulic BOP with pipe and blind rams will be installed on the casinghead prior to drilling below the surface casing. A spherical preventer or rotating head will also be installed.

(B) All BOP equipment will be pressure tested to 2000 psi.

(C) The ram preventers will be tested daily to assure correct operation.

6. Proposed Circulating Medium

A KCL brine water system will be used from 300' to total depth with additives to control solids flocculation, corrosion, viscosity and fluid loss. If additional weight is needed to control pressures or heaving shale, a gel-chemical fresh water mud will be used with Barite as needed to control pressure.

7. Auxiliary Equipment

(A) An upper kelly cock will be kept in the string at all times.

(B) A float at the bit will not be used.

(C) A full opening safety valve will be kept on the floor for stabbing into the drill pipe when the kelly is not in the string.

(D) A mud logging unit with gas detecting equipment will be used from 300' to total depth.

8. Testing, Coring and Logging Program

(A) Drill Stem Tests are not anticipated.

(B) Coring is not anticipated.

(C) A suite of logs consisting of DLL/GR/BHC, and CNL/FDC will be run from total depth to the bottom of the surface casing.

9. Anticipated Abnormal Pressures, Temperatures or Hazards

(A) No abnormal pressures are anticipated.

(B) No abnormal temperatures are anticipated.

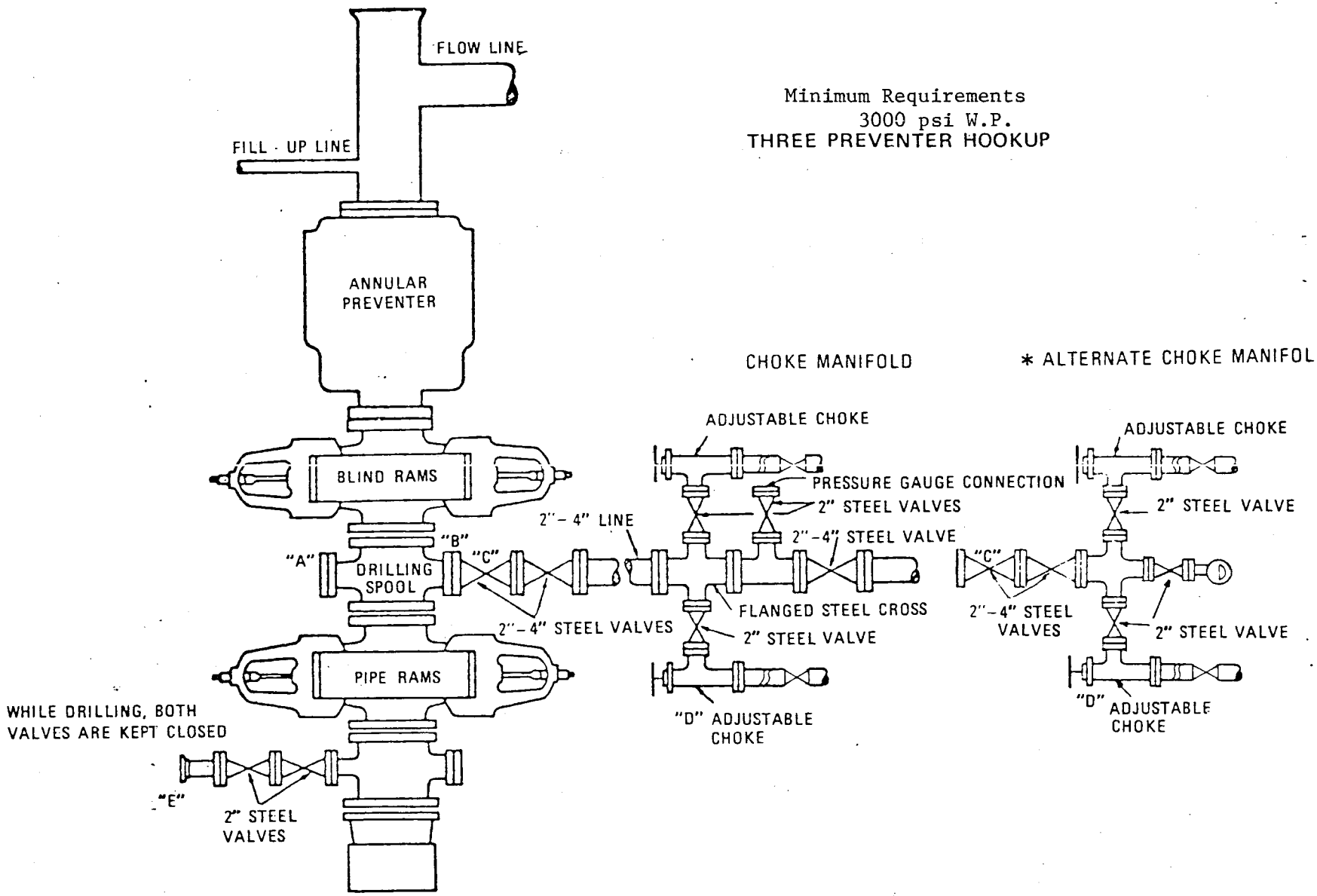
(C) No potential hazards or H_2S are anticipated.

10. Starting Date and Duration of Operations

(A) The anticipated starting date will be dependent on rig availability but is expected to be on or about May 15, 1982.

(B) This well is anticipated to be drilled in 14 to 20 days.

Minimum Requirements
3000 psi W.P.
THREE PREVENTER HOOKUP



ENSERCH EXPLORATION INCORPORATED

13 Point Surface Use Plan

Well Location

Pleasant Valley #1-33 Fed.

Located In

Section 33, T8S, R16E, S.L.B.& M.

Duchesne County, Utah

ENSERCH EXPLORATION INCORPORATED
Pleasant Valley #1-33 Fed.
Section 33, T8S, R16E, S.L.B.& M.

1. EXISTING ROADS

See attached Topographic Map "A".

To reach Enserch Exploration Incorporated, well location site Pleasant Valley #1-33 Fed., located in the NE¼ NE¼ Section 33, T8S, R16E, S.L.B.& M., Duchesne County, Utah:

Proceed West out of Myton, Utah along U.S. Highway 40 1.6 miles to the junction of this highway and Utah State Highway 53 to the South; proceed South along Utah State Highway 53 1.6 miles to its junction with Utah State Highway 216; proceed in a Southeasterly direction along Utah State Highway 216 5.42 miles to its junction with an existing road to the Southwest; proceed in a Southwesterly direction along this road 3.4 miles to its junction with a road to the Northwest; proceed in a Northwesterly direction along this road 0.76 miles to the proposed location site.

The Highways 40 and 53 mentioned above are bituminous surfaced roads and are maintained by state crews; the above mentioned Highway 216 is a gravel surfaced road and is maintained be State and County Crews. All other roads are built from Native materials accumulated during their construction.

There is no anticipated construction on any of the above described roads. They will meet the necessary standards required to facilitate an orderly flow of traffic during the drilling phase, completion phase, and production phase of this well. (At such time that production is established).

The roads that are required for access during the drilling phase, completion Phase, and production phase, of the well, will be maintained at the standards required by the B.L.M. or other controlling agencies. This maintenance will consist of minor grader work for smoothing of road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

See attached topographic Map "B".

There will be no planned access road. The existing road described in Item #1 goes to the location site.

3. EXISTING WELLS

There are wells, producing and abandoned, within a one mile radius of this location site. See Topographic Map "B" for the location of these wells relative to the proposed location site. (See location plat for placement of Enserch Exploration Incorporated well location site within the Section).

3. EXISTING WELLS - Continued

There are no water wells, shut in wells injection wells or wells for other resources within a one mile radius of this location site.

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Enserch Exploration Incorporated gathering, injection, or disposal lines within a one mile radius of this location site.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

Rehabilitation of disturbed areas no longer needed for operations after construction is completed will meet the requirements of Items #7 and #10.

5. LOCATION AND TYPE OF WATER SUPPLY

Water to be used for the drilling and production of this well will be hauled from the Duchesne River at a point where it runs under U.S. Highway 40 approximately 13 miles to the Northeast of the proposed location site. This water will be hauled by truck over the existing roads and the proposed access road.

All regulations and guidelines will be followed and no deveations will be made unless all concerned agencies are notified.

There will be no water well drilled at this location site.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction material for this location site and access road shall be borrow material accumulated during construction of the location site and access road. No additional road gravels or pit lining materials from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS OF HANDLING WASTE DISPOSAL

See Location Layout Sheet.

A reserve pit will be constructed.

The reserve pit will be approximately 8' deep and at least one half of this depth shall be below the surface of the existing ground.

7. METHODS OF HANDLING WASTE MATERIALS - Continued

One half of the reserve pit will be used as a fresh water storage area during the drilling of this will and the other one half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas, the reserve pits will be lined with a gel.

The pits will have overhead wire with flagging installed at such time as deemed necessary to protect the water fowl, wildlife, and domestic animals.

At the onset of drilling, the reserve pit will be fenced on three sides and at the time drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that backfilling and reclamation are attempted.

When the reserve pit dries and reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

A temporary trash basket will be supplied and will be placed on the location site. This trash basket will be used to contain trash accumulated at the site. The trash will be hauled to the nearest Sanitary Land Fill.

All flammable materials will be burned and then buried upon completion of this well. A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There will be no ancillary facilities planned for this location site.

9. WELL SITE LAYOUT

See attached Location Layout Sheet.

The B.L.M. Representative shall be notified before any construction begins on the proposed location site and road.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other material necessary to make it safe and tight.

When drilling activities commence, all work shall proceed in a neat and orderly sequence.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet). When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area. As mentioned in Item #7, if the reserve pits contain oil, they will be completely fenced and overhead wire and flagging installed. They will then be allowed to dry before covering.

Any drainages re-routed during the construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash basket will be hauled to the nearest Sanitary Land Fill. When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the B.L.M. Representative when the moisture content of the soil is adequate for germination.

The lessee further covenants and agrees that all of said clean-up and restoration activities shall be done and performed in a diligent and most workmanlike manner and in strict conformity with the above mentioned Items #7 and #10. These activities shall begin within 90 days after completion of the well, and shall be completed within 30 days thereafter.

11. OTHER INFORMATION

The Topography of the General Area - (See Topographic Map "A")

The area is a basin formed by the Uinta Mountains and Duchesne River to the North and the Green River and the Roan Plateau to the South.

The Basin floor is interlaced with numerous canyons and ridges formed by the non-perennial streams of the area. The sides of these canyons are steep with ledges formed in sandstones, conglomerates, and shale deposits.

The majority of the washes and streams in the area are non-perennial in nature with the only one in the area having a year round flow being the Green River to the South and East, of which the numerous washes, draws and non-perennial streams are tributaries to.

The majority of the surrounding drainages are of a non-perennial nature with normal flow limited to the early spring and extremely rare heavy thunderstorms, or rainstorms of high intensity that lasts over an extended period of time and are rare in nature as the normal annual precipitation is only 8".

11. OTHER INFORMATION - Continued

All Drainages in the immediate area are non-perennial streams and flow Southerly to the Green River.

The geologic structures of the area that are visible are of the Uinta Formation (Eocene Epoch) Tertiary Period in the Upper elevations and the Cobblestones and younger alluvial deposits from the Quaternary Period.

The topsoils in the area range from a light brownish-gray sandy clay (SM-ML) type soil to poorly graded gravels to a clayey (OL) type soil.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area are common of the semi-arid region we are located in and in the lower elevations of the Uintah Basin. It consists of areas of sagebrush, rabbitbrush, some grasses and cacti in the areas away from and in the vicinity of non-perennial streams. In the areas that are formed along the edges of perennial streams cottonwood, willows, tamarack, sagebrush, rabbitbrush, grasses and cacti can be found.

The fauna of the area is sparce and consists predominantly of the mule deer, coyotes, rabbits, and varieties of small ground squirrels and other types of rodents, and various reptiles common to this area.

The birds of the area are raptors, finches, ground sparrows, magpies, crows and jays.

The area is used by man for the primary purpose of grazing domestic sheep and livestock.

The topography of the Immediate Area - (See topographic Map "B")

Pleasant Valley #1-33 Fed. is located on a relatively flat area above Wells Draw to the North, which drains to the Northeast into the Green River.

The terrian in the immediate vicinity of the location slopes Southerly with the grade varying from about 2% to 5%. Runoff from this area flows North to South into a small wash which in turn feeds Wells Draw which is approximately 600' West of the location site.

The location is covered with some sagebrush and grasses.

The total surface ownership affected by this location site is administered by the B.L.M.

ENSERCH EXPLORATION INCORPORATED
Pleasant Valley #1-5 Fed.
Section 33, T8S R16E, S.L.B.& M.

11. OTHER INFORMATION - Continued

There are no occupied dwellings or other facilities of this nature in the general area.

There are no visible archaeological, Historical, or Cultural sites within reasonable proximity of the proposed location site. (See Topographic Map "B").

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

C.H. PEEPLES
ENSERCH EXPLORATION INCORPORATED
1230 Riverbend Drive #136
Dallas, TX 75247

1-214-630-8711

13. CERTIFICATION

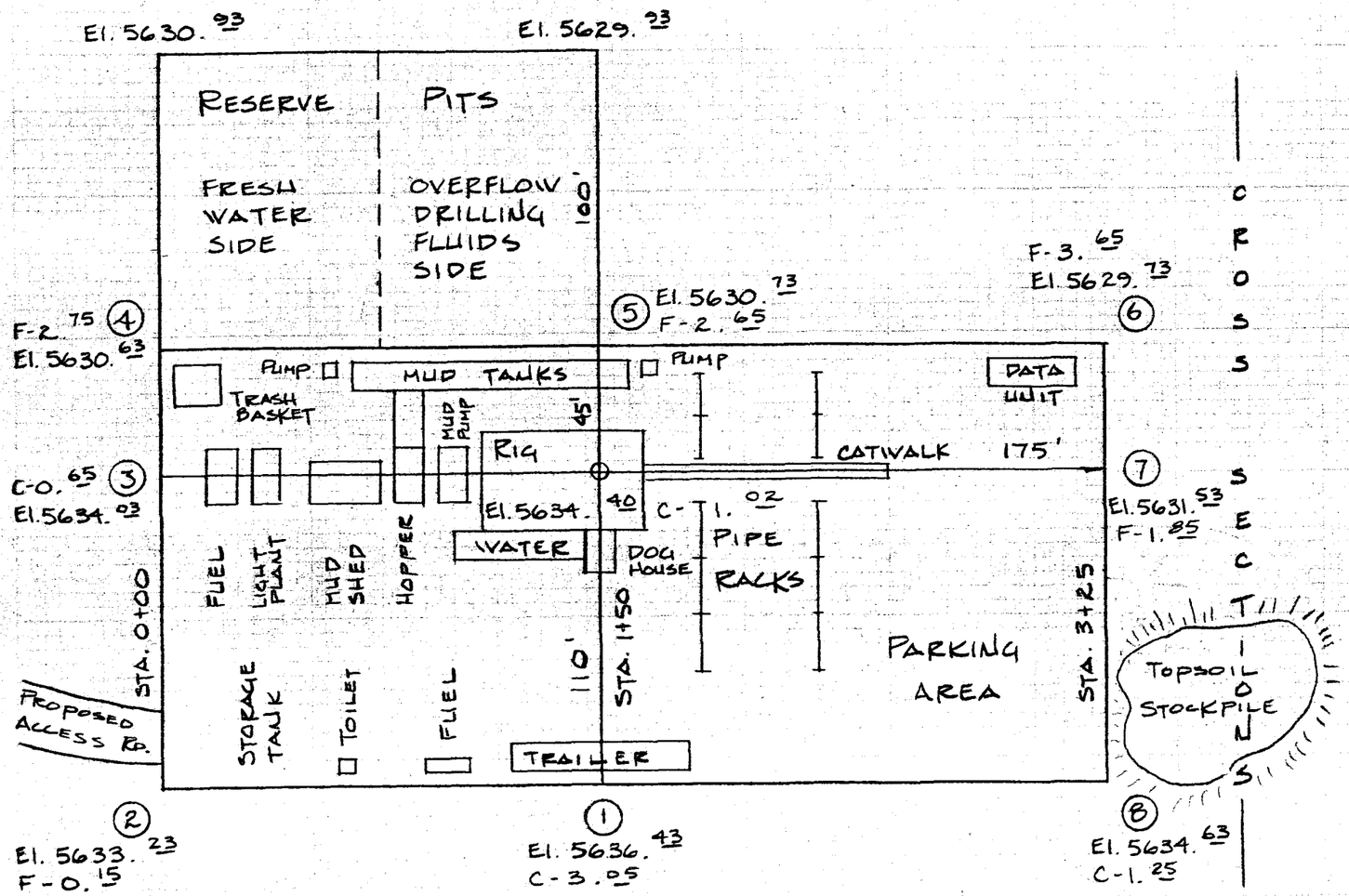
I hereby certify that I, or persons under my direct supervision have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge true and correct; and that the work associated with the operations proposed herein will be performed by ENSERCH EXPLORATION INCORPORATED and its contractors and sub-contractors in comformity with this plan and the terms and conditions under which it is approved.

Feb. 2, 1982
Date

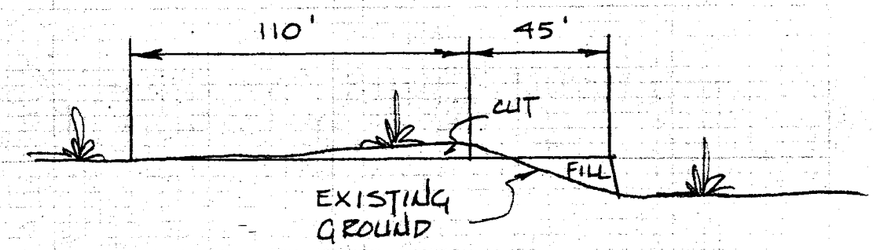
C. H. Peeples
C.H. Peeples
Regional Drilling Manager

ENSERCH EXPLORATION INC.

PLEASANT VALLEY #1-33 FED.



STA. 0+00



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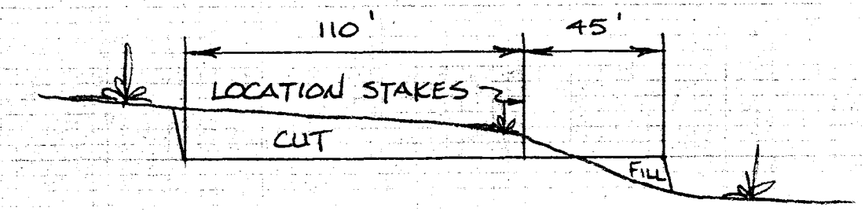
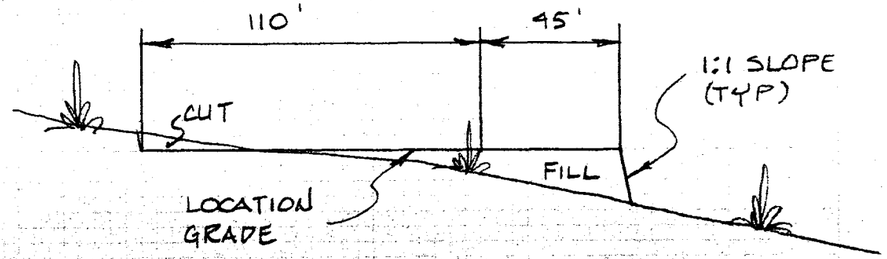
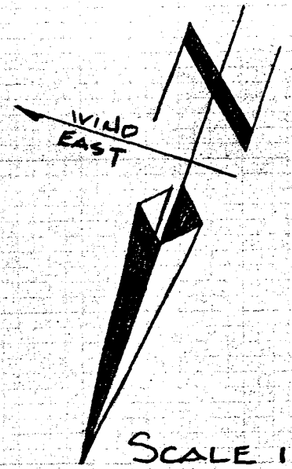


STA. 3+25

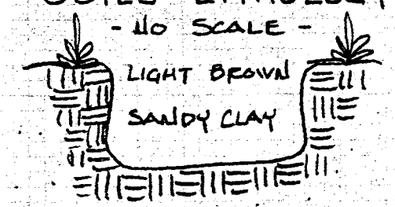




Scale 1" = 50'

Soils Lithology

- No Scale -



1" = 50'

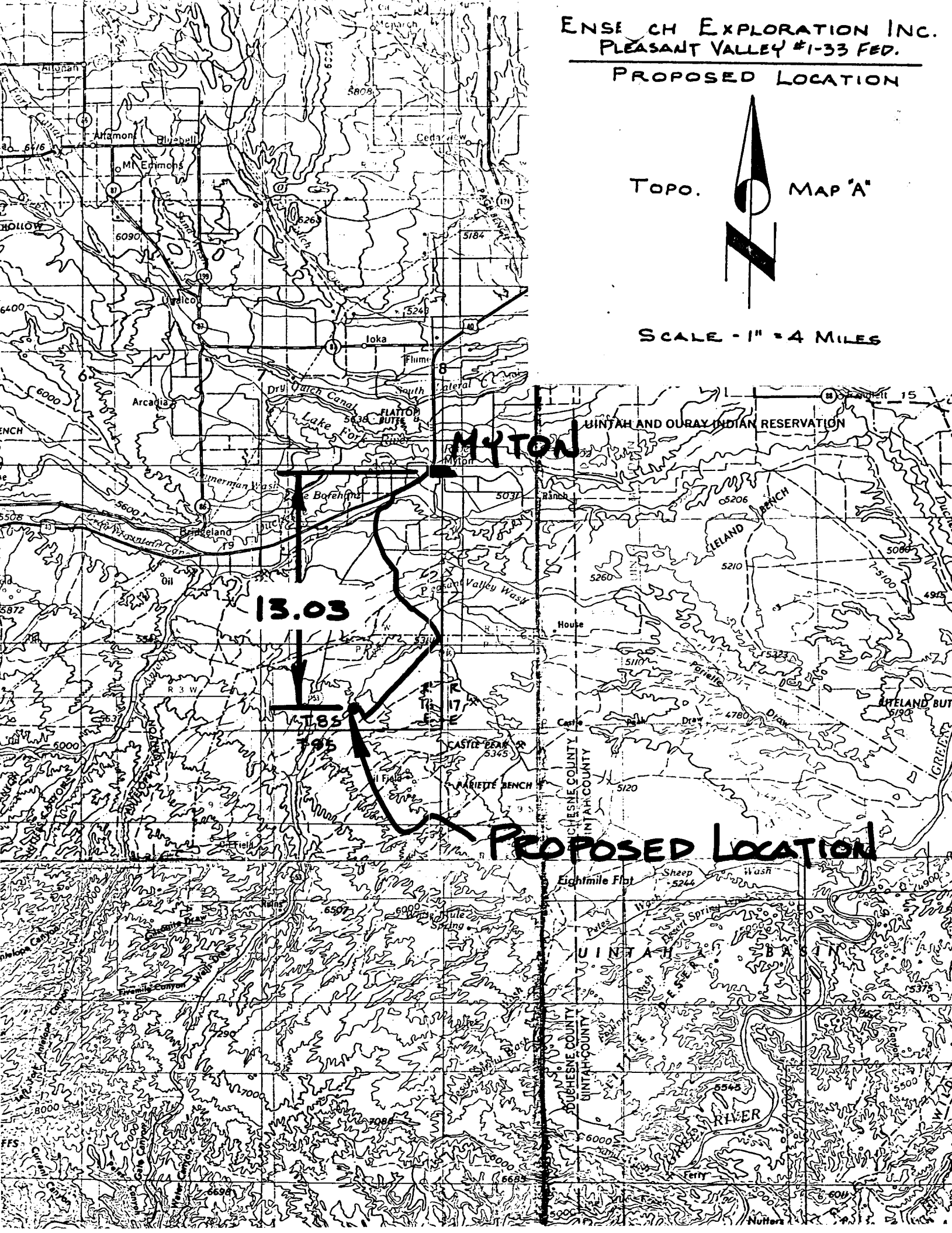
SCALES

Approximate Yardages

Cu. Yds. Cut - 1,595

Cu. Yds. Fill - 1,055

ENSERCH EXPLORATION INC.
PLEASANT VALLEY #1-33 FED.
PROPOSED LOCATION



PROPOSED LOCATION

PLEASANT VALLEY #1-33 FED

3.37 MI. TO 216

8.79 MI. TO 55

12.27 MI. TO MYTON

4.76 MI.

T8S

T9S

R 16 E

R 16 E

ENSERCH EXPLORATION INC.

PLEASANT VALLEY #1-33 FED.

PROPOSED LOCATION

TOPO. MAP "B"

SCALE - 1" = 2000'

ROAD CLASSIFICATION

Light-duty road, all weather, Improved surface

Unimproved road, fair or dry weather

UTAH

QUADRANGLE LOCATION

** FILE NOTATIONS **

DATE: 2-16-82

OPERATOR: Enserch Exploration, Inc.

WELL NO: Pleasant Valley #1-33

Location: Sec. 33 T. 8S R. 16E County: Duchesne

File Prepared: ✓ Entered on N.I.D: ☐

Card Indexed: ☐ Completion Sheet: ☐

API Number 43-013-30641

CHECKED BY:

Petroleum Engineer: _____

Director: O/K Rule C-3

Administrative Aide: OK as per Rule C-3.

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐

Order No. _____ O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fed Plotted on Map ☐

Approval Letter Written ☐

Hot Line ✓ P.I. ✓

February 19, 1982

Enserch Exploration, Inc.
1230 River Bend Drive #136
Dallas, Texas 75247

Re: Well No. Pleasant Valley
Sec. 33, T. 8S, R. 16E
Duchesne County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immedeately notify the following:

CLEON B. FEIGHT - Director
Office: 533-5771
Home: 466-4455

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (acquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30641.

Sincerely,

DIVISION OF OIL, GAS AND MINING

Cleon B. Feight
Director

CBF/as
Encl.
cc: USGS

IN REPLY REFER TO

T & R
U-801

United States Department of the Interior

BUREAU OF LAND MANAGEMENT
VERNAL DISTRICT OFFICE
170 South 500 East
Vernal, Utah 84078

February 22, 1982

Ed Guynn, District Engineer
USGS, Conservation Division
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

RECEIVED
FEB 25 1982
U.S. GEOLOGICAL SURVEY

Re: Joint Onsite Inspection
Enserch Exploration Inc.
T9S, R16E, Section 3,
Castle Peak #1-3
T9S, R16E, Section 33,
Pleasant Valley #1-33
T9S, R17E, Section 3,
Monument Butte #1-3
T9S, R17E, Section 8,
Monument Butte #1-8

Dear Mr. Guynn:

On February 22, 1982, a joint onsite inspection was made of the above referenced well site location and access road by people representing Ross Construction, USGS, and the BLM. We feel that the surface use and operating plans are adequate with the following stipulations:

1. Construction and maintenance of roads, rehabilitation of disturbed areas, and construction of pipeline routes shall be in accordance with surface use standards as set forth in the booklet, "Surface Operating Standards for Oil and Gas Exploration and Development."

2. The maximum width of access roads will be 30 feet total disturbed area. Turnouts will not be required and traveling off the right-of-way will not be allowed.

3. Topsoil will be stockpiled as addressed in the applicants 13 Point Plan. Our office recommends the top 6-10 inches of soil materials be stockpiled.

4. The BLM will be notified at least 24 hours prior to any construction.

5. The BLM will be notified at least 24 hours prior to any rehabilitation.

6. A burn pit will not be constructed. There will be no burying of garbage or trash at the location. No trash will be thrown in the reserve pit. All trash must be contained and hauled to the nearest sanitary landfill.

7. All permanent (on site for six (6) months duration or longer) structures constructed or installed, including the pumpjack, shall be painted a flat, non-reflective earth tone color to match Tnemec 23-08351 Mesa Brown Enduratone or an approved equal. All facilities shall be painted within six (6) months of when the production facilities are put in place. Facilities that are required by O.S.H.A. (Occupational Safety and Health Act) standards are excluded.

8. Reserve pits will be fenced with a wire mesh fence topped with at least one (1) strand of barbed wire.

9. At Pleasant Valley #1-33, the location will be moved 150' northeast so as to miss archaeological sites 42 DC 388 and 42 DC 389. The topsoil will be stockpiles at corner #2.

10. At Monument Butte #1-3, the topsoil will be stockpiled between points 5 and 6.

An archaeological clearance has been conducted by Archaeological-Environmental Research Corporation of the proposed drill site and access roads. No cultural materials were located on the surface of the survey areas.

The proposed activities do not jeopardize listed, threatened, or endangered flora/fauna and their habitats.

Sincerely,

Ralph J. Heft
Area Manager
Diamond Mountain
Resource Area

cc: USGS, Vernal

FIELD NOTES SHEET

Date of Field Inspection: February 22, 1982

Well No.: 1-33 Pleasant Valley

Lease No.: U-34173

Approve Location: Moved per Archeology Report

Approve Access Road: ✓

Modify Location or Access Road: Location moved 150' to Stake #3 20° North of East 609' FNL 519' FEL no relation involved. Moved for archeological and topographical reasons.

Evaluation of Criteria for Categorical Exclusion

1. Public Health and Safety
2. Unique Characteristics
3. Environmentally Controversial Items
4. Uncertain and Unknown Risks
5. Establishes Precedents
6. Cumulatively Significant
7. National Register Historic Places
8. Endangered/Threatened Species
9. Violate Federal, State, Local, or Tribal Laws

If this project is not eligible for Categorical Exclusion circle the numbers of the above criteria requiring the preparation of an EA.

Comments and special conditions of approval discussed at onsite: (include local topography) Arrowhead Chips site involved. Move also improves topographic layout. Original request move of about 200'

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency: Correspondence (date)	Federal/State Agency: Phone check (date)	Federal/State Agency: Meeting (date)	Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
Public health and safety							1, 2, 4, 6	2-22-82	
Unique characteristics							1, 2, 4, 6		
Environmentally controversial							1, 2, 4, 6		
Uncertain and unknown risks							1, 2, 4, 6		
Establishes precedents							1, 2, 4, 6		
Cumulatively significant							1, 2, 4, 6		
National Register historic places							1, 6		
Endangered/ threatened species							1, 6		
Violate Federal, State, local, tribal law							1, 2, 4, 6		

Identification CER/EA No. 189-82

RECEIVED
MAR 1 1982
SALT LAKE CITY, UTAH

Minerals Management Service
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator Enserch Exploration

Project Type Oil Well

Project Location 609' FNL & 519' FEL - Section 33, T. 8S, R. 16E

Well No. 1-33 Lease No. U-34173

Date Project Submitted February 9, 1982

FIELD INSPECTION

Date February 22, 1982

Field Inspection Participants

Greg Darlington - MMS, Vernal

Gary Slagel - BLM, Vernal

Gene Stewart - Enserch

Leonard Heeney - Ross Construction

Earl Cady - Ross Construction

Related Environmental Documents: Unit Resource Analysis, Duchesne Planning Unit, BLM, Vernal

I have reviewed the proposal in accordance with the categorical exclusion review guidlines. This proposal would not involve any significant effects, and, therefore, does not represent an exception to the categorical exclusions.

March 1, 1982
Date Prepared

Gregory Darlington
Environmental Scientist

I concur

MAR 01 1982
Date

W P Martens
FOR E. W. GUYNN
DISTRICT OIL & GAS SUPERVISOR
District Supervisor

PROPOSED ACTIONS:

Enserch Exploration plans to drill the Pleasant Valley #1-33 well, a 6000' oil test of various formations. A new access road of .75 mile will be required. A pad 155' x 325' and a reserve pit 100' x 150' are planned for the location.

RECOMMENDED APPROVAL CONDITIONS:

The operator agrees to accept and adhere to the following conditions in addition to the plans outlined in the APD:

1. BLM stipulations;
2. lease stipulations;
3. provide adequate logs for the identification of other minerals as requested in the Mineral Evaluation Report and Mining Report; and
4. move the location 150' to previous stake #3. We estimate new coordinates of 609' FNL & 519' FEL for the location. A small archaeological find was made and hence the move was recommended.

x marks New Wellsite at #3 stake
Pleasant Valley 1-33
Enserch

CATEGORICAL EXCLUSION REVIEW COMMON REFERENCE LEGEND

1. Surface Management Agency Input
2. Reviews Reports, or information received from Geological Survey (Conservation Division, Geological Division, Water Resource Division, Topographic Division)
3. Lease Stipulations/Terms
4. Application Permit to Drill
5. Operator Correspondence
6. Field Observation
7. Private Rehabilitation Agreement
8. Onsite Requirements Other than the Items 1.-7.

STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 8, 1983

Enserch Exploration, Inc.
1230 River Bend Drive, # 136
Dallas, Texzas 75247

Re: Well No. Pleasant Valley # 1-33
Sec. 33, T. 8S, R. 16E.
Duchesne County, Utah

Well No. Monument Butte Fed. # 1-8
Sec. 9, T. 9S, R. 17E.
Duchesne County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse

Cari Furse
Well Records Specialist

CF/cf

Board Charles R. Henderson, Chairman • John L. Bell • E. Steele McIntyre • Edward T. Beck
Robert R. Norman • Margaret R. Bird • Herm Olsen

an equal opportunity employer • please recycle paper

ENSERCH EXPLORATION INC

1230 River Bend Drive
Suite 136
Dallas, Texas 75247
214/630-8711

March 15, 1983

State of Utah
Natural Resources & Energy
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, Utah 84114
Attn: Ms. Cari Furse

Re: Plesant Valley No. 1-33
Section 33-T8S-R16E
Duchesne County, Utah

Monument Butte Federal No. 1-8
Section 9-T9S-R17E
Duchesne County, Utah

Dear Ms. Furse

In reference to the captioned wells, neither has spudded since approval was obtained from your office.

The Plesant Valley No. 1-33 was farmed out to another operator (Lomax Exploration) and will not be drilled by our company as far as we know at this time. Please consider this well as one that will not be drilled.

The Monument Butte Federal No. 1-8 may be drilled at a later date but only after we resubmit our Application for Permit to Drill to the Minerals Management Service. Our previous permit for this well expired March 2, 1983. Therefore please keep this well on an active basis.

Please acknowledge your receipt of this letter by signing the attached copy in the space provided and returning it in the self-addressed stamped envelope.

If there are any questions or you need additional information, please advise.

Very truly yours

R. S. Brashier
Regional Drilling Engineer

RSB/hrs

Attach